

ENERGY EFFICIENCY FIRST
#EE1st SUMMIT
31 May 2022



In-depth quantification of industrial energy efficiency potentials

Impact on the future European industrial energy demand

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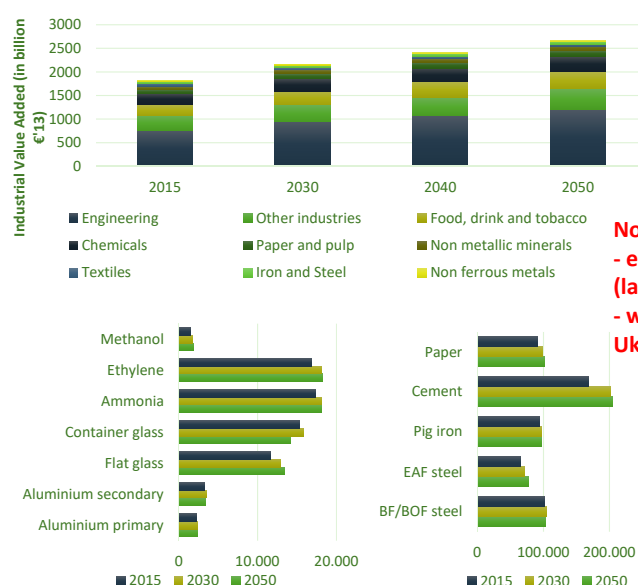
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1

Future material production



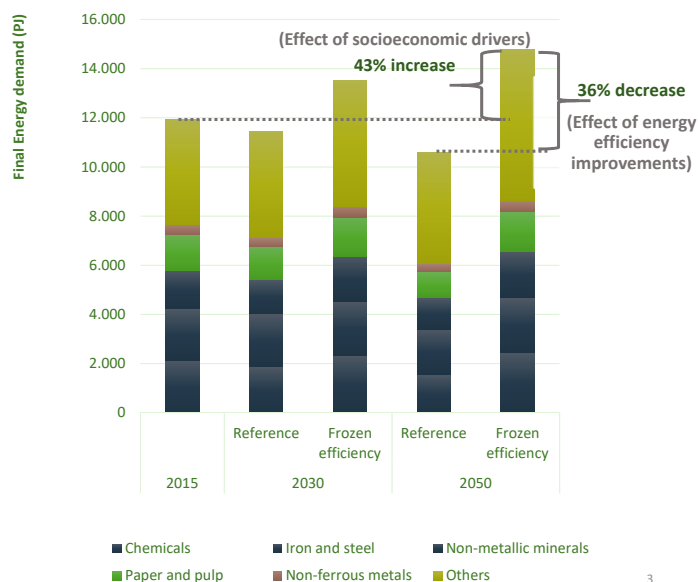
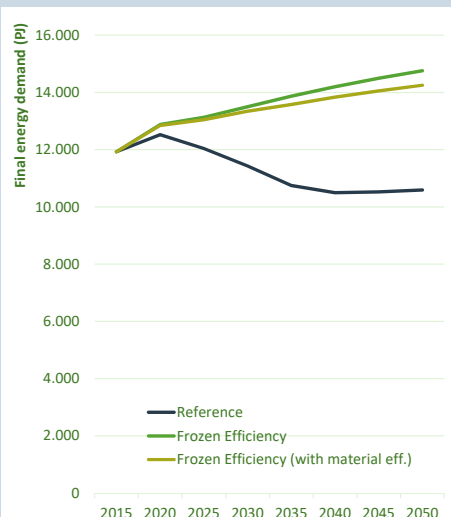
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|-----------------------------|---|
| Reference scenario: | Final energy consumption per country and per industrial sub-sector is equal to the reported reference scenario in PRIMES 2016. <i>Main assumption: current policies are continued but not tightened.</i> |
| Frozen efficiency scenario: | Same socio-economic changes (i.e., industrial value added and production volumes) with the Reference scenario. <i>Main assumption: no energy efficiency or technological changes are allowed.</i> |



Not considered:
- energy shortages (late 2021) and,
- war between Ukraine and Russia!

2

Future industrial energy demand



3

Technologies for deep decarbonization

| | Scenarios | Iron & steel | Non-metallic minerals | Nonferrous metals | Chemicals | Pulp & paper |
|-------------------------------|------------------------------------|--|---|--------------------------------|--|--|
| No significant transformation | Frozen efficiency | No uptake of energy efficiency. Energy efficiency remains to the 2015 level. | | | | |
| | Reference scenario | PRIMES assumptions: - BATs; - Incremental increase in recycling levels. | | | | |
| Significant transformation | Energy Efficiency | Wide adoption of energy efficiency measures (BATs); (# measures: 23 cement; 10 glass, 20 iron and steel, 8 aluminium, 21 pulp and paper, 24 chemicals) no material efficiency and/or increased recycling Wide adoption of energy efficiency measures (BATs); | | | | |
| | Energy Efficiency + high recycling | Increased recycling: Share of EAF steel increase from 39% to 67% Clinker to cement ratio decreases from 76% to 66% Share of secondary aluminium increases from 60% to 70% - Share of paper from recovered fibres increases slightly | | | | |
| | Electrification | Wide adoption of BATs; Material efficiency same as in BAT high recycling; Innovative measures; and Electrification measures: | | | | |
| | | DR electrolysis (Ulcowin, Siderwin, Ulcolysis), electric furnaces | Thermal plasma torches (cement); electric melters (glass) | Induction furnaces (aluminium) | Hydrogen used as feedstock (ammonia, ethylene, methanol); Heat pumps and electric boilers for steam generation | Heat pumps and electric boilers for steam generation |
| | Hydrogen | Wide adoption of BATs; Material efficiency same as in BAT high recycling; Innovative measures; and Hydrogen measures: Hydrogen based direct reduction (H-DR) Hydrogen fired kilns | | | | |



4

Closing remarks

Bottom-up details in IndustryPLAN

Future material production

(per product & country)

Energy intensities

(per product, energy carrier & temperature level)

Details on Best Available Technologies and Deep Decarbonization Technologies

(Investment costs, Change in Operation & Maintenance costs, Current diffusion rates, Future Implementation rates)

Waste heat availability from industrial flue gases

(per process, per temperature level, with and w/o waste heat recovery)

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5



Energy efficiency and renewable energy in European industry

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Energy efficiency first summit - Energy efficiency in industry in sEnergies

31.05.2022

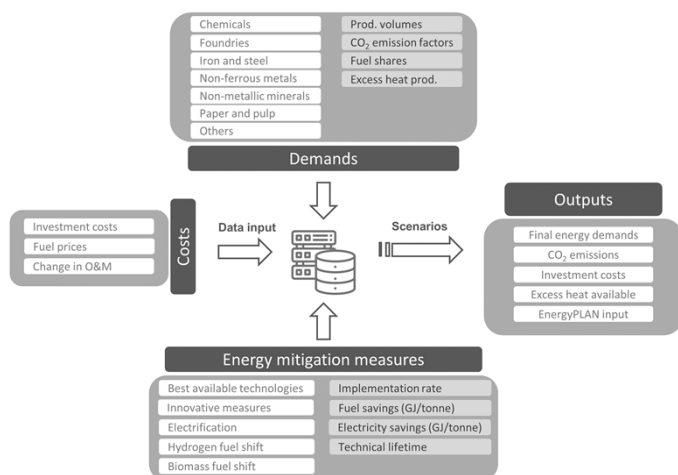


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IndustryPLAN tool overview

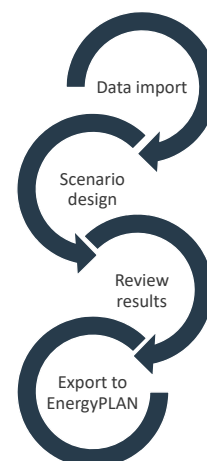


IndustryPLAN tool



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Industry sector modelling process

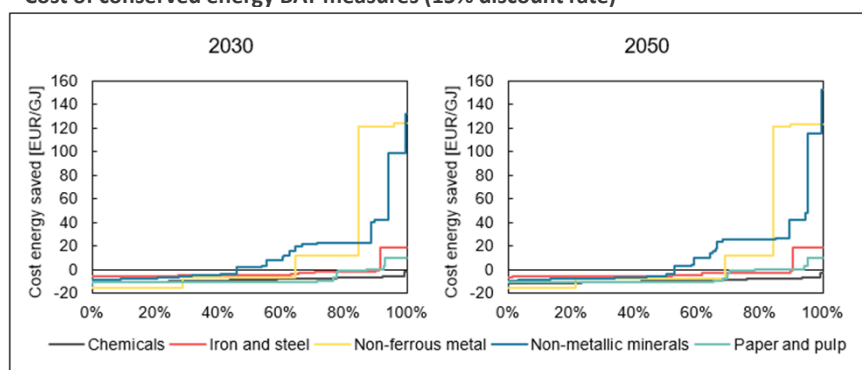


7

Energy savings cost curves



Cost of conserved energy BAT measures (3% discount rate)
Cost of conserved energy BAT measures (15% discount rate)



- ~80% of energy savings from BAT technologies can be realised as cost saving measures
- Top-end measures in non-ferrous metals (aluminium) and non-metallic minerals (cement) are expensive
- Cost-curves based on technical lifetimes – industries may have other requirements
- Cost-curves based on long-term natural gas price projections
 - Current high prices would make EE improvements more attractive

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8

100% RE industry scenarios

Modelled scenarios



1 Low EE scenario

- No increase in recycling
- Limited implementation of EE measures and electrification
- Extensive biomass fuel shift

2 High EE scenario

- High increase in recycling
- Extensive implementation of EE measures
- Limited electrification
- Medium biomass fuel shift

3 High EE and electrification

- High increase in recycling
- Extensive implementation of EE measures
- Extensive implementation of electrification
- Low biomass fuel shift

4 High EE, electrification and hydrogen

- High increase in recycling
- Extensive implementation of EE measures
- Extensive implementation of electrification
- Extensive implementation of hydrogen measures
- Low biomass fuel shift

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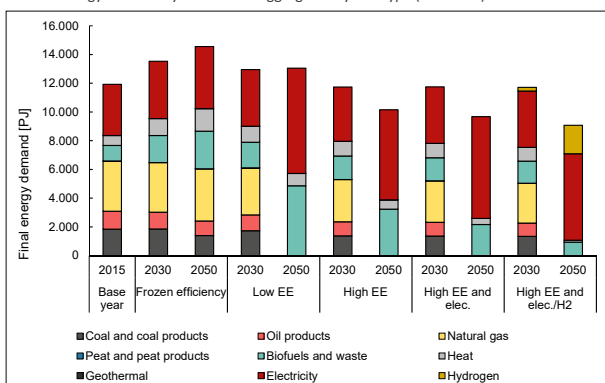
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100% RE industry scenarios

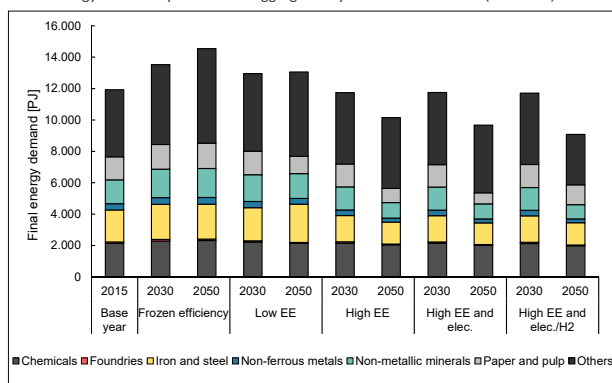
Aggregate EU27+UK results



Final energy demand by scenario disaggregated by fuel type (EU27+UK).



Final energy demand by scenario disaggregated by industrial sub-sector (EU27+UK).



- **All scenarios (even low EE) can negate the increasing industry demand** in the Frozen Efficiency scenario
- **Foregoing focus on EE and electrification results in large biomass demands**
- **Hydrogen potential is (relatively) limited** – especially before 2030
- **Electrification is by far the most important measure** for enabling the industry transition

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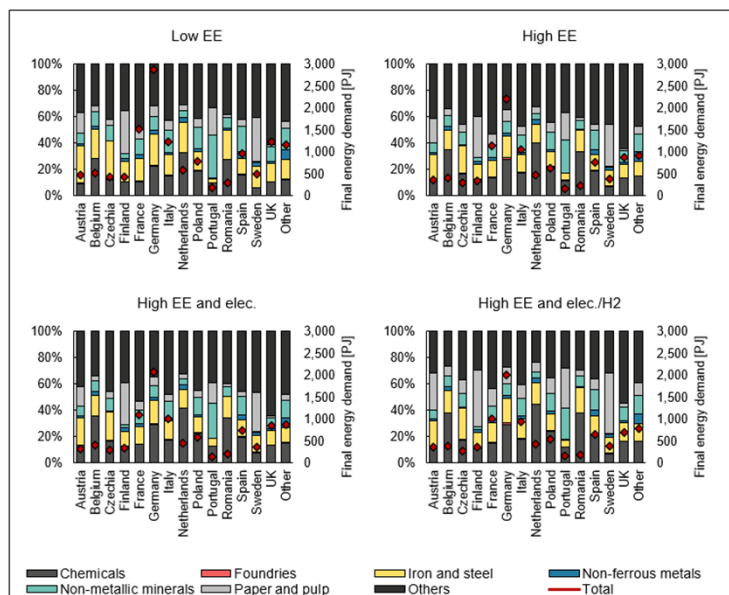
10

100% RE industry scenarios

Individual country results



- Germany dominates European industrial energy demands – also in high EE scenarios
- All countries can achieve substantial energy savings across all sub-sectors
- “Others”-sub-sector constitutes significant portion of demand in most countries
 - Leaves room for further disaggregation in future studies



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11

Summary and conclusion



- Four different pathways to 100% renewable energy in industry established
 - Extensive scope covering all EU countries and all industry sub-sectors in a bottom-up approach
- Most energy and CO₂ saving measures can be implemented at a negative cost – from a socio-economic perspective
- A lacking emphasis on EE improvements and electrification results in extensive biomass consumption if pursuing 100% renewable energy
- Hydrogen needs to be prioritised for hard to abate processes – total demand is (relatively) low
- EE improvements and the RE transition is pivotal in increasing security of supply and reducing natural gas dependency
- Future integrated energy system modelling needs to consider the industry sector in greater detail – opening the “black box” of the industry sector

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12

Thank you for your attention!



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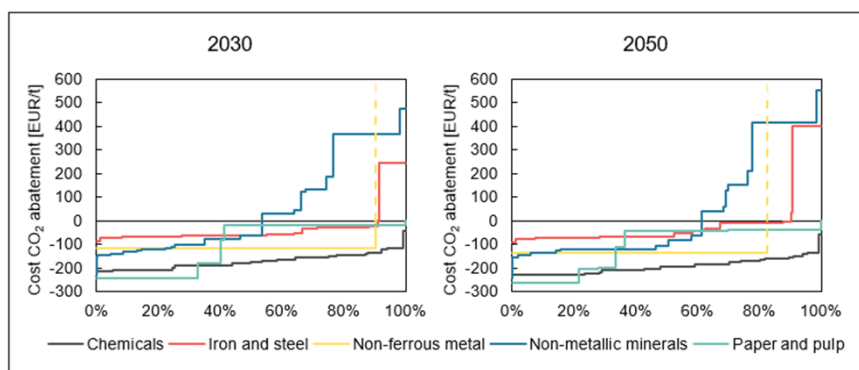
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13

Energy savings cost curves



Cost of CO₂ abatement for BAT measures (3% discount rate)



- ~80% of the CO₂ reduction potential can be realised as cost reducing measures
- Differences from previous energy savings cost curves a result of fuel distribution across sub-sectors
 - I.e. Iron and steel with a large share of low-cost coal with high CO₂ emissions
- Paper and pulp is largely electrified already, resulting in a low CO₂ reduction potential

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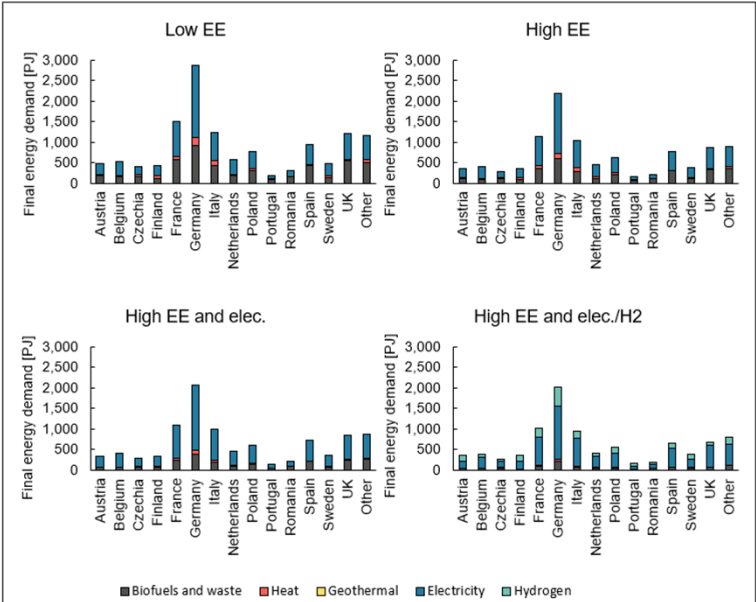
14

100% RE industry scenarios

Individual country results



- EE improvements can significantly reduce need for biofuels in all countries
- H₂ constitutes relatively small share of total demand, even in scenario with high implementation rate
 - Mainly applied in chemicals and iron and steel sub-sectors



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15